aboitiz
outlook

September 1, 2009

Aboitiz Equity Ventures, Inc.
FINANCIAL HIGHLIGHTS

For the Year	2007*	2008*	Jun '08	Jun '09
Total Operating Revenues	31,205 **	35,862 **	17,234	19,345
Equity in Net Earnings of Investees	3,988	3,631	1,735	1,865
Total Costs and Expenses	19,893	23,282	16,161	16,986
Interest Expense – net	160	(89)	6	(411)
Other Income	173	263	401	748
Provision for income tax	1,050	965	449	554
Minority Interest	(936)	(1,167)	(553)	(570)
Net Income Attributable to Equity Holders of Parent	5,821	4,121	2,214	3,438
Cash Dividends (Common)	1,139	3,474		1,505
At the End of the Period				
Total Assets	65,908	75,715	61,993	91,523
Cash & Cash Equivalents	18,568	16,619 **	12,035	7,604
Investments	25,983	32,629	26,554	35,711
Total Liabilities	18,812	29,059	18,833	42,198
Minority Interest	8,811	8,861	8,431	9,080
Equity Attributable to Equity Holders of Parent	38,285	37,795	34,729	40,244
Ratios				
Book Value Per Share	6.72	6.78	6.10	7.22
Earnings Per Share	1.02	0.73	0.39	0.62
Debt to Equity Ratio	0.40	0.62	0.44	0.86
Net Debt to Equity Ratio	(0.15)	0.07	(0.03)	0.48
Current Ratio	2.47	1.93	1.93	1.16

NOTE: * December 2007 and 2008 figures were restated as a result of the adoption of IFRIC 12 (Service Concession Arrangements) and of the change in accounting for investment properties from cost to fair market value method.

** Revenue and cash figures include those of the disposal group which have been excluded from the revenue figures in the financial statements.

All figures in million pesos, except financial ratios.

RESULTS OF OPERATIONS

Aboitiz Equity Ventures, Inc. (AEV) ended the first half of 2009 with a total net income of P3.4 billion (bn), recording a 55% growth versus January to June 2008. This translates to P0.62 in earnings per share for the first semester of 2009.

The company had a non-recurring net income of P430 million (mn), versus a non-recurring loss of P43 mn in the same period last year.

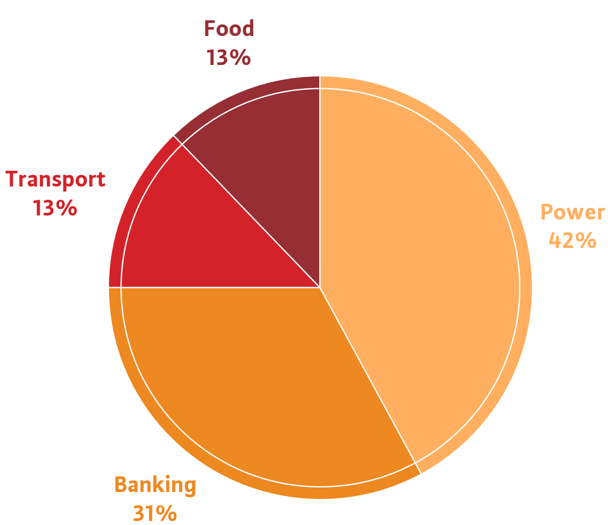
Aside from a foreign exchange loss of P62 mn at the parent and subsidiary levels, AEV realized a non-recurring income of P633 mn, resulting from (1) a P575 mn reversal of impairment provision to adjust the carrying amount of the assets of Aboitiz Transport System Corporation (ATS) in consideration of the termination of the planned sale of ATS and (2) a P58 mn booked revenue (net of income tax provision), which represents the option money paid to AEV for the planned sale of ATS.

AEV subsidiary, Aboitiz Power Corporation (AP) booked one-off expenses that relate to the acquisition of the Tiwi-Makban geothermal power plants, contributing P141 mn to AEV's non-recurring expenses.

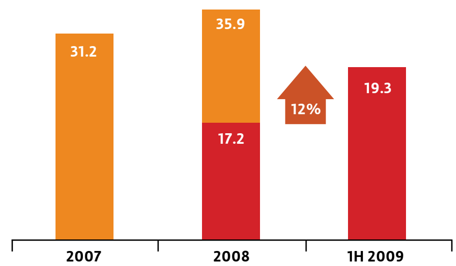
Accounting for these one-off items, AEV's core net income still recorded a robust growth of 33% year-on-year (YoY), from P2.3 bn to P3.0 bn.

Aboitiz Power Corporation (AP) accounted for 42% of AEV's total earnings contributions from the various business segments in the first six months of 2009. This was followed by the banking group with a 31% share of total while the food and transport groups each accounted for 13% of total income in the first half.

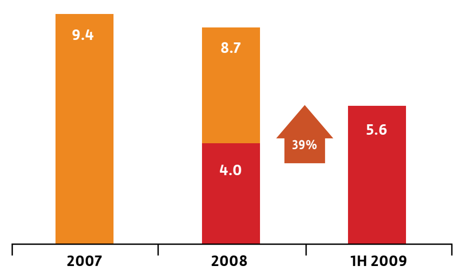
INCOME CONTRIBUTION PER BUSINESS SEGMENT



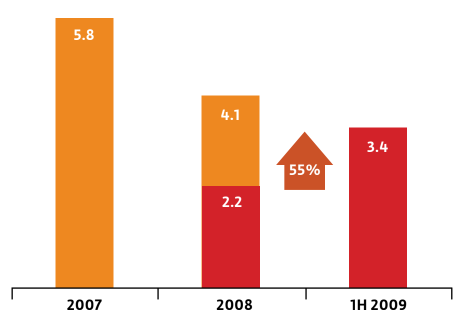
REVENUES
(in Billion Pesos)



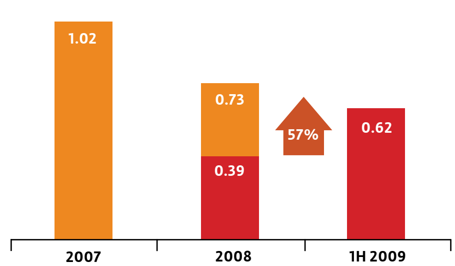
EBITDA
(in Billion Pesos)



NET INCOME ATTRIBUTABLE TO EQUITY HOLDERS OF PARENT
(in Billion Pesos)



EARNINGS PER SHARE
(in Pesos)



POWER

AP contributed P1.2 bn to AEV's income in the first half, down 22%. When adjusted for non-recurring items, the power group recorded a 14% drop in contribution to P1.4 bn for the first semester 2009.

POWER GENERATION

Despite higher net generation levels, the power generation business contributed P796 mn, which is 20% lower YoY. The earnings decline was mainly due to lower spot market prices. When adjusted for non-recurring items, the decline in the business' earnings is reduced to 8% YoY, from P1.1 bn to P1.0 bn.

As of end-June 2009, total attributable power sold by the generation group was up 36% to 1,093 GWh. The expansion can be mainly attributed to the operation of the Binga hydro power plant and the Tiwi-Makban geothermal power plants. AP's attributable capacity was at 1,040 MW, posting a 112% YoY expansion. The increase was due to the turnover of the 100-MW Ambuklao-Binga hydro power plants in July 2008 and the 462-MW Tiwi-Makban geothermal power plants in May 2009.

The electricity spot market's load weighted average price for the first semester of 2009 recorded a 26% YoY decline. This can be attributed to several factors, which include (1) the significant reduction in fuel costs, particularly oil and coal, (2) the increase in average generated power offered in the spot market resulting from the improved operating efficiency of privatized power plants, and (3) the System Operator's settlement of offers made by the Limay oil-fired power plant outside of the electricity spot market.

Hedcor, Inc. (Hedcor) contributed P36 mn in the first half of 2008, slightly higher than its contribution in the same period last year. Hedcor plants generated 64 GWh of electricity, up by 4%. Hedcor plants have a total installed capacity of 38 MW as of June 30, 2009.

The company continued the construction works of its 42.5-MW Sibulan hydropower plant in Sta. Cruz, Davao del Sur. It is a run-of-river facility estimated to cost P5 bn. Completion is expected on the later part of this year.

Construction works at Hedcor Sibulan's hydropower plant in Sta. Cruz, Davao.

Luzon Hydro Corporation (LHC) turned in P72 mn; down by 55%. As a result of abundant rain in the first six months of 2008. LHC generated 113 GWh of electricity from January to June 2009, up 2.6%. LHC's 1H income in 2008 included P260 mn of non-recurring income arising from the reversal of a provision made in 2005 and the tax benefit derived from the final arbitration settlement.

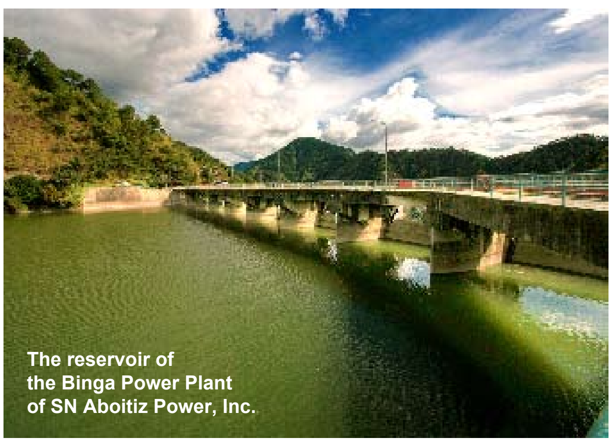
SN Aboitiz Power-Magat, Inc. (SNAP-M), the joint venture between AP and Norwegian company SN Power Invest AS (SN Power), turned in P137 mn to AEV's income in the first half of 2008, down 43%. This includes a P44 mn foreign exchange loss, which is 84% lower YoY.

SNAP-M generated 489 GWh of electricity, down by 12%. The decline is mainly due to a 26% YoY decline in WESM's load weighted average prices in the first half of 2009 and a 35% decline in generation in the first quarter due to lower rainfall. Although Magat was able to recover in the second quarter, this was not enough to fully offset the shortfall in the first quarter.

SNAP-M is the joint venture between AP and Norway's SN Power Invest AS (SN Power) that won the bid for the 360-MW Magat hydroelectric plant in Isabela for US$350 mn.

From January to June 2009, **SN Aboitiz Power-Benguet, Inc. (SNAP-B)** registered a loss of P59 mn. SNAP-B generated 144 GWh of energy for the period.

SNAP-B a joint venture between AP and Norway's SN Power, won the bid for the Ambuklao-Binga hydroelectric power complex for US$325 mn. The facility consists of the 75-MW Ambuklao plant in Bokod, Benguet and the 100-MW Binga plant in Itogon, Benguet.



The reservoir of the Binga Power Plant of SN Aboitiz Power, Inc.

The Ambuklao and Binga hydropower plants were turned over to SNAP-B on July 10, 2008. Since then, the 100-MW Binga hydro power plant has been in operation. The 75-MW Ambuklao hydro power plant has commenced its rehabilitation and expansion program. Completion is estimated by 2010, with its capacity expected to improve by 40% to reach 105 MW

Wholly owned **AP Renewables Inc. (APRI)**, owner and operator of the Tiwi-Makban geothermal power plants, recorded P316 mn in operating income for the period in review. However, APRI had to book one-off expenses

458-MW Makban plant in Laguna and Batangas.

totaling P265 mn, which include P113 mn in acquisition-related costs and P152 mn in losses due to the settlement of its foreign exchange forward contracts used to hedge the dollar-denominated downpayment made to the Power Sector Assets and Liabilities Management Corporation (PSALM) (40% of the $447 mn acquisition price).

On a recurring basis, APRI contributed P146 mn to the power generation's core earnings contribution to AEV for the first semester of 2009.

The Tiwi and Makban plants generated 253 GWh of power from May 26 to end of June 2009.

East Asia Utilities Corporation (EAUC) contributed P42 mn to AEV's income in the first half of 2009, up 14%.

East Asia Utilities Corp's (EAUC) 50-MW power plant in Mactan Isalnd, Cebu.

The plant generated 95 GWh of electricity, 19% lower than its generation in the same period last year. The decline was mainly due to the amendment of EAUC's PPA with PEZA which allows PEZA to blend its purchased power from EAUC with power purchased from NPC to allow reliable but cheaper costs to its economic zone locators. Further contributing to the decrease was the breakdown of one of its units in the last week of April this year. The decrease in sales however does not significantly impact its operating margins because EAUC's pricing formula effectively makes it a capacity fee-based plant.

Cebu Private Power Corporation (CPPC) contributed P94 mn to AP in the first half of 2009, 13% more than in 2008. It generated 158 GWh of energy, slightly lower than its January to June 2008 generation of 159 GWh.


The Cebu Private Power Corporation Power Plant in Ermita, Cebu.

Cebu Energy Development Corporation (CEDC) began construction of its $450 mn Cebu coal power plant in 2008 in Sangi, Toledo City, Western Cebu. The 246-MW power facility comprises 3 x 82-MW coal-fired units. CEDC is a joint venture between Abovant Holdings and Global Formosa of the Metrobank Group. AP has a 26% beneficial ownership in this project. Commercial operations of its first unit will commence by March 2010.

It is expected to boost Cebu's power requirements, which is experiencing an acute electricity supply shortfall.

Western Mindanao Power Corporation (WMPC) and **Southern Philippines Power Corporation (SPPC)** had a combined contribution of P51 mn, up by 22.6% over the same period last year. These plants generated 197 GWh of energy, up by 65% from the same period last year.

STEAG State Power, INC. (SPI), contributed P431 mn to AEV's bottom line in the first half of this year, recording an increase of 16% over its contribution in June 2008. It generated and sold 652 GWh of electricity from January to June of 2009, down 4.9%.

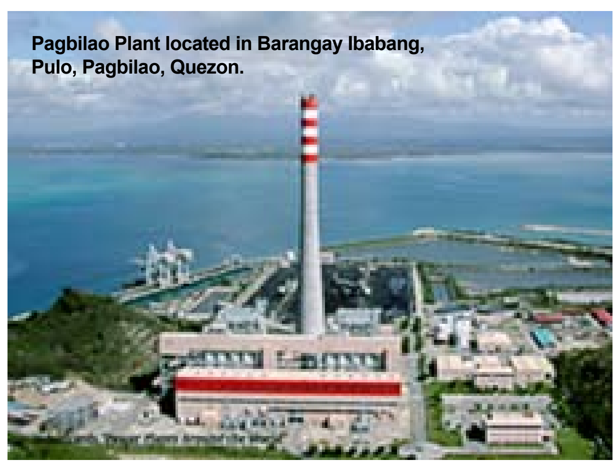
STEAG's plant in Misamis Oriental enjoys a 25-year power purchase agreement with NPC, an agreement that is backed by a Performance Undertaking issued by the Republic of the Philippines.

AP has two other greenfield projects in the pipeline. These are the 300-MW coal-fired power plant in Subic and the 28-MW Tamugan hydro power plant in Davao.

On July 31, 2009, AP successfully concluded a negotiated bid for the acquisition from PSALM of two barge mounted diesel powered generation plants—PB 117 and PB 118, each with a generating capacity of 100 MW.

AP offered US$16 mn for PB 117 located in Nasipit, Agusan del Norte and US$14 mn for PB 118 located in Maco, Davao del Norte.

On August 28, 2009, AP subsidiary Therma Luzon, Inc. submitted the highest bid of US$691 mn for the appointment as IPP Administrator (IPPA) of the 700-MW Contracted Capacity of the Pagbilao Coal Fired Thermal Power Plant.


Pagbilao Plant located in Barangay Ibabang, Pulo, Pagbilao, Quezon.

Upon confirmation as IPPA, AP will have investments in power plants with a total capacity of 2,572 MW, up 54% from total capacity as of end of June 2009. With the acquisition of power barges PB117 and PB118 in July and the addition of Pagbilao, attributable capacity is expected to increase by 87% to 1,940 MW.

POWER DISTRIBUTION

The power distribution group's electricity sales for the period grew by 5% YoY, from 1,532 GWh to 1,603 GWh. Power consumption of both residential and non-residential customers improved by 7% and 4%, respectively. This was on the back of an improved customer base with residential and non-residential accounts growing by 4% and 2%, respectively.

Despite the robust volume growth recorded, the distribution group's income contribution for the period recorded a 16% YoY decline to P485 mn. The lower earnings can be attributed mainly to the under recovery of cost of purchased power by AP's distribution utilities in March 2009, which resulted from the increase in the NPC's grid rates.

Davao Light & Power Company (DLPC) contributed P303 mn, down by 7.9% versus the same period last year. The company sold 704 GWh of electricity, 3.9% higher than its sales in the first half of 2008. Its customers increased by 4.4% to 263,290. Peak demand increased 5.2% to 260 MW. DLPC's systems loss increased slightly from 7.90% in June 2008 to 8.01% in June 2009.

Davao Light & Power Co., Inc's emergency fleet.

Visayan Electric Company (VECO) contributed P53 mn, 56% lower than its first half 2008 contribution. The company sold 890 GWh of energy, up by 3.2%. VECO's number of customers increased by 2.5% to 299,141. System peak demand also increased by 3% to 336 MW. Systems loss decreased slightly from 9.51% in June 2008 to 9.36% in June 2009.

VECO's 33-MVA Mobile Substation

Cotabato Light & Power Company (CLPC) contributed P21 mn, a 5.8% increase from its January-June 2008 contribution. The company sold 58 GWh of electricity, slightly lower than its sales in Jan-June 2009. This is as a result of a slowdown in operations of two industrial customers in Cotabato. CLPC's total number of customers increased by 3.9% to 29,613. Peak demand increased 2.1% to 23 MW. Systems loss increased to 10.71% from 9.97% in June 2008.

San Fernando Electric Light & Power Company (SFELAPCO) contributed P9.8 mn, 48% lower than the same period last year. This is mainly due to the under-recovery of the cost of purchased power in March 2009, when NPC increased their rates. The company sold 207 GWh of electricity, up 4%. Customers increased by 6.6% to 76,761. Peak demand in 2009 was up 6.3% to 79 MW. Systems loss was 6.35% in June 2009 versus 6.02% the previous year.

Subic EnerZone Corporation (SEZ) contributed P64 mn, a 62% jump versus the same period last year. The company's electricity sales grew by 35% to 178 GWh. SEZ served a customer base of 2,666, a 3.1% increase from its June 2008 levels. Peak demand in 2008 was 72 GWh, up by 25.6%. Systems loss however was 3.22% in June 2009 versus 2.32% in June 2008.

Demand for power at the Subic Freeport Zone increased with the operation of its new container terminal and the Hanjin shipyard.

In the first half of this year, the combined contribution of **Balamban EnerZone Corporation (BEZ)** and **Mactan EnerZone Corporation (MEZ)** reached P35 mn. BEZ and MEZ sold 101 GWh of electricity in the first half.

Both utilities served a total of 103 locators and reached a combined electricity sales of 81 GWh in 2009, 19% lower than their sales in the same period last year.

Peak demand for MEZ was 22 MW while that of BEZ was 19 MW. As of June 2009, systems loss stood at 1.27% and 3.25% for MEZ and BEZ, respectively.

FINANCIAL SERVICES

AEV's financial services group contributed net earnings of P899 mn for the first six months of 2009, 96% higher than the previous year's P459 mn. Combined, the company's banking subsidiaries contributed 31% to its income from the various business segments in the first half.

Union Bank of the Philippines (UnionBank) ended the period with an earnings contribution of P869 mn, 98% higher than the previous year's P439 mn. The higher contribution was due to an 83% YoY increase in the bank's net income for the period and the increase in AEV's equity ownership to roughly 39%.

Interest income for the period increased by 39% to P6.1 bn. This was mainly attributable to a 67% expansion in interest earnings on loans and receivables to P3.5 bn.

UnionBank branch located in Colon Street, Cebu City, Cebu's oldest and busiest street.

UnionBank's loan portfolio recorded a 46% YoY increase, from P54.5 bn to P79.4 bn, as efforts on accounts acquisition were implemented in the corporate, commercial and consumer finance market segments. Interest earnings from investments and trading securities improved by 37% to P2.1 bn. Net interest income rose by 17% YoY, from P2.7 bn to P3.2 bn, despite the 74% YoY increase in total interest expense brought about by the bank's higher deposit level.

Higher net trading gains led to a 108% YoY increase in the bank's other income. Meanwhile, other expenses only grew by 18% as UnionBank continued to implement cost containment and efficiency improvements.

The bank's asset base stood at P218 bn as of June 30, 2009, with a deposit level of P174 bn. UnionBank's capital adequacy ratio stood at 11.4%, inclusive of credit, market and operational risk charges, which remains above the industry minimum requirement of 10%.

AEV's non-listed thrift bank, **City Savings Bank (CSB)**, contributed earnings of P30 mn in the first six months of 2009, up 49% from the same period last year. CSB's higher earnings contribution could be attributed mainly to the 64% increase in its interest income on loans.

CSB ended the first half with a total loan book of P3.9 bn, 43% increase over the same period last year. Total resources increased to P5.2 bn from the 2008 year-end level of P4.7 bn. CSB's NPL ratio stood at 1.68% while its NPL coverage ratio was at 113%. Total capital funds amounted to P605 mn with a capital adequacy ratio of 14.64%.

The bank's return on assets stood at 2.69% and its return on equity was 23.51% for the first half of 2009.

On April 2, 2009, CSB signed a Notes Facility Agreement with First Metro Investment Corporation and SB Capital Investment Corporation as Joint Lead Arrangers for the issuance of 5-year peso-denominated corporate fixed rate notes in the aggregate amount of P1.0 bn.

The net proceeds from the issuance of the notes pursuant to the Notes Private Placement will be used by the Issuer to augment its long-term funding base and support its long-term asset growth objectives.

TRANSPORT

Aboitiz Transport System Corp. (ATS) ended the first half with a net income contribution of P384 mn, a significant improvement versus first half last year's P19 mn.

A 28% YoY reduction in fuel costs, coupled with improved business operations and the development of the value added supply chain and logistics business, resulted in the transport group's strong showing for the period in review.

ATS' total consolidated revenue for the period was at P6.2 bn, recording a 3% YoY increase. Improvements in its freight shipping operations and expanded value added business offset the decline in the company's international chartering business.

Higher average rates and the operation of its full fleet this year led to the 16% YoY increase in ATS's freight shipping operations. Freight capacity is being utilized by its own supply chain and value added business, which registered a 228% YoY revenue growth to P789 mn. The growth in this business was fueled by the topline contribution of ScanAsia Overseas, Inc., a company ATS acquired in June 2008.

The decline in ATS' international chartering business led to a 19% YoY decline in the freight business' revenue. Passage revenue (inclusive of ancillary revenues) grew by 5% to P1.6 bn. The passage business has been successfully transformed into a low cost, high yield model with vessel utilization at 82%, the highest in the last five years.

Crew of M/V Albany Pioneer, awarded as the 'Best Quality Ship 2008' by the Japan Foundation of Pilot Association.

Aboitiz Jebsen's (Abojeb) sea based manpower business has been steadily growing. It currently has 49 crewing principals serving a total of 365 vessels. There are 5,259 crew on board and 7,889 crew in pool. Its ship management services are being offered to foreign ship owners in addition to ATS vessels. Today, Abojeb offers ship management services to 14 domestic and 11 International vessels.

Abojeb's international chartering business' revenues decreased by 70% from P1.51 bn in June 2008 to P452 mn in June 2009. This was largely due to lower market rates.

FOOD

AEV's food subsidiary **Pilmico Foods Corporation (Pilmico)** contributed P386 mn, up 67% from last year's P231 mn. The flour business recorded a 14% YoY earnings reduction due to lower average selling prices realized in the period. Earnings from the swine business dropped 51% due to lower sales volume and average selling prices. Feeds, however, recorded a significant improvement in earnings on the back of improved margins due to higher prices, coupled with freight cost savings resulting from the operation of the Iligan feedmill.

Construction of the biogas facility in Pilmico's nucleus, breeder and new grow finisher farm is 80% complete. This P90 mn project converts hog waste into electricity, which will serve 80% of the farm's power needs. Completion is expected by the third quarter of this year.

The company is currently applying for the project's Carbon Emmission Reduction (CER) with the United Nations.

As a result of high demand in the Visayas and Mindanao market, Pilmico's existing Iligan feedmill has already achieved 80% capacity utilization. To accommodate a further rise in demand, preparations are underway for the Iligan Feedmill 2 with an estimated investment cost of P68 mn. Completion is expected on the fourth quarter of 2010.

The Iligan feedmill was built to meet the growing demand for animal feeds in the Visayas and Mindanao markets.

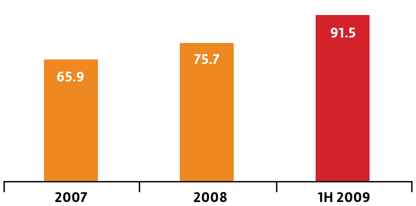
FINANCIAL CONDITION

For the period ending June 30, 2009, AEV's total assets amounted to P91.5 bn, up by 21% from year-end 2008 level. Cash and cash equivalents amounted to P7.6 bn, lower by P9.0 bn from year-end 2008 levels.

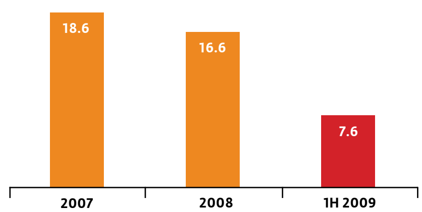
Total consolidated liabilities increased by 45% to P42.2 bn, while Equity Attributable to Equity Holders of the Parent increased by 6% to P40.2 bn. Current ratio as of period end was at 1.2x (versus year-end 2008's 1.9x), while net debt-to-equity ratio was at 0.5x (versus year-end 2008's 0.07x).

To our shareholders, customers, business partners, suppliers and communities where our businesses are located, we thank you for your unwavering trust and confidence over the years.

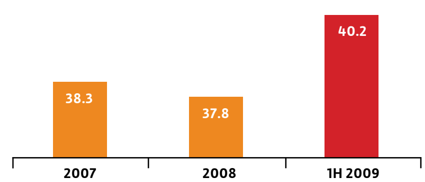
TOTAL ASSESTS
(in Billion Pesos)



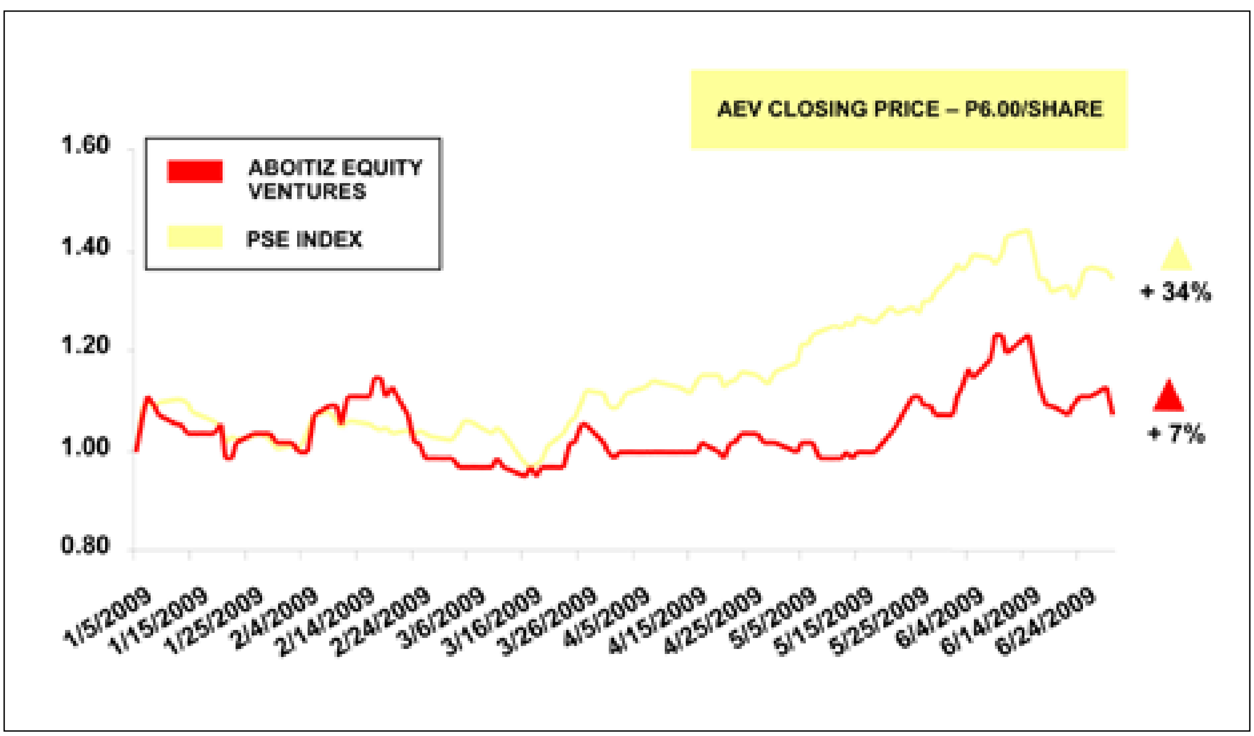
CASH & CASH EQUIVALENTS
(in Billion Pesos)



EQUITY ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT
(in Billion Pesos)



AEV'S SHARE PRICE PERFORMANCE
1st Half 2009



aboitiz Equity Ventures

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS

AT JUNE 30, 2009 AND DECEMBER 31, 2008

(Amounts in Thousand Pesos)

	UNAUDITED JUN 2008	AUDITED DEC 2008
ASSETS		
Current Assets		
Cash and cash equivalents	**7,603,983**	15,758,927
Trade and other receivables - net	**5,260,818**	2,884,534
Inventories - net	**2,710,206**	2,992,557
Other current assets	**1,965,752**	1,279,106
	17,540,759	22,915,124
Noncurrent asset classified as held for sale	**-**	8,630,385
Total Current Assets	**17,540,759**	31,545,509
Noncurrent Assets		
Property, plant, and equipment - net	**33,783,396**	8,956,267
Intangible asset - service concession right	**873,845**	854,193
Investment properties - net	**306,611**	306,611
Investments and advances	**35,711,420**	32,629,427
Available-for-sale (AFS) investments	**72,363**	52,921
Goodwill	**1,812,791**	996,006
Pension Asset	**49,714**	10,538
Deferred income tax assets	**314,976**	88,146
Other noncurrent assets - net	**1,056,977**	274,993
Total Noncurrent Assets	**73,982,093**	44,169,102
TOTAL ASSETS	**91,522,852**	75,714,611
LIABILITIES AND EQUITY		
Current Liabilities		
Bank loans	**4,400,379**	7,609,099
Trade and other payables	**8,422,003**	3,657,928
Dividends payable	**10,757**	12,502
Income tax payable	**227,379**	91,675
Current portion of long-term debt	**1,367,072**	558,478
Current portion of redeemable preferred shares	**626,000**	626,000
Current portion of obligations under finance lease	**52,711**	-
Current portion of obligations on Power Distribution System	**40,000**	40,000
Current portion of payable to preferred shareholder of a subsidiary	**5,632**	9,194
	15,151,933	12,604,876
Liabililities directly associated w/ non-current asset classified as held for sale	**-**	3,739,563
Total Current Liabilities	**15,151,933**	16,344,439
Noncurrent Liabilities		
Long-term debt - net of current portion	**23,369,742**	9,200,019
Redeemable preferred shares	**1,517,790**	1,500,000
Obligations under finance lease - net of current portion	**30,832**	-
Obligations on Power Distribution System - net of current portion	**269,638**	251,816
Customers' deposits	**1,676,426**	1,581,255
Payable to preferred shareholder of a subsidiary	**71,461**	88,030
Pension liability	**63,236**	34,122
Deferred income tax liability	**47,226**	59,329
Total Noncurrent Liabilities	**27,046,351**	12,714,571
Total Liabilities	**42,198,284**	29,059,010
Equity Attributable to Equity Holders of the Parent		
Capital stock	**5,694,600**	5,694,600
Additional paid-in capital	**5,791,324**	5,791,324
Net unrealized gains on AFS investments	**4,640**	3,495
Cumulative translation adjustments	**(4,664)**	1,444
Share in cumulative translation adjustments of associates	**6,454**	(14,007)
Share in net unrealized losses on AFS investments and underwriting accounts of associates	**(1,426)**	(304,420)
Gain on Dilution	**5,023,252**	5,023,252
Acquisition of Minority Interest	**(162,974)**	(361,446)
Equity Balances of Disposal Group	**-**	422
Retained earnings	**24,723,671**	22,790,973
Treasury stock at cost	**(830,654)**	(830,657)
	40,244,223	37,794,981
Minority Interests	**9,080,345**	8,860,620
Total Equity	**49,324,568**	46,655,601
TOTAL LIABILITIES AND EQUITY	**91,522,852**	75,714,611

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES
CONSOLIDATED INCOME STATEMENTS

FOR THE PERIODS ENDED JUNE 30, 2009 AND 2008

(Amounts in Thousand Pesos)

(UNAUDITED)

	JAN-JUN/09	JAN-JUN/08
REVENUES	**19,344,933**	17,233,797
COSTS AND EXPENSES	**16,985,520**	16,160,801
GROSS PROFIT	**2,359,413**	1,072,996
OTHER INCOME (CHARGES)		
Share in net earnings of associates	**1,865,442**	1,735,405
Interest income	**386,233**	346,650
Interest expense	**(713,969)**	(259,846)
Dividends on redeemable preferred	**(82,917)**	(80,962)
Other income	**748,432**	401,188
	2,203,221	2,142,435
INCOME BEFORE INCOME TAX	**4,562,634**	3,215,431
PROVISION FOR INCOME TAX	**554,249**	448,861
NET INCOME	**4,008,385**	2,766,570
ATTRIBUTABLE TO:		
EQUITY HOLDERS OF THE PARENT	**3,437,932**	2,213,566
MINORITY INTERESTS	**570,453**	553,004
	4,008,385	2,766,570
Earnings Per Common Share **		
Basic, for income for the period attributable to ordinary holders of the parent	**0.617**	0.392
Diluted, for income for the period attributable to ordinary holders of the parent	**0.617**	0.392

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